

Prepared for
Kincaid Generation, LLC

Date
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Project No.
1940100711-010

**2021 ANNUAL GROUNDWATER
MONITORING AND CORRECTIVE
ACTION REPORT**
ASH POND
KINCAID POWER PLANT
KINCAID, ILLINOIS
CCR UNIT 141

**2021 ANNUAL GROUNDWATER MONITORING AND
CORRECTIVE ACTION REPORT
KINCAID POWER PLANT ASH POND**

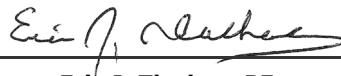
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ACRONYMS AND ABBREVIATIONS

§	Section
40 C.F.R.	Title 40 of the Code of Federal Regulations
AP	Ash Pond
ASD	Alternate Source Demonstration
CCR	coal combustion residuals
CMA	Corrective Measures Assessment
GWPS	groundwater protection standard
KPP	Kincaid Power Plant
NA	not applicable
NRT/OBG	Natural Resource Technology, an OBG Company
Ramboll	Ramboll Americas Engineering Solutions, Inc.
SAP	Sampling and Analysis Plan
SSI	Statistically Significant Increase
SSL	Statistically Significant Level
TBD	to be determined

EXECUTIVE SUMMARY

This report has been prepared to provide the information required by Title 40 of the Code of Federal Regulations (40 C.F.R.) Section (§) 257.90(e) for the Ash Pond (AP) located at Kincaid Power Plant (KPP) near Kincaid, Illinois.

Groundwater is being monitored at the AP in accordance with the Assessment Monitoring Program requirements specified in 40 C.F.R. § 257.95. Assessment Monitoring was initiated at the AP on April 9, 2018.

No changes were made to the monitoring system in 2021 (no wells were installed or decommissioned).

No Statistically Significant Levels (SSLs) of 40 C.F.R. § 257 Appendix IV parameters were determined. Consequently, a Corrective Measures Assessment (CMA) is not required and the AP remains in the Assessment Monitoring Program.

1. INTRODUCTION

This report has been prepared by Ramboll Americas Engineering Solutions, Inc. (Ramboll) on behalf of Kincaid Generation, LLC, to provide the information required by 40 C.F.R. § 257.90(e) for the AP located at the KPP near Kincaid, Illinois.

In accordance with 40 C.F.R. § 257.90(e), the owner or operator of a coal combustion residuals (CCR) unit must prepare an Annual Groundwater Monitoring and Corrective Action Report for the preceding calendar year that documents the status of the Groundwater Monitoring and Corrective Action Program for the CCR unit, summarizes key actions completed, describes any problems encountered, discusses actions to resolve the problems, and projects key activities for the upcoming year. At a minimum, the annual report must contain the following information, to the extent available:

1. A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.
2. Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.
3. In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the Detection Monitoring or Assessment Monitoring Programs.
4. A narrative discussion of any transition between monitoring programs (*e.g.*, the date and circumstances for transitioning from Detection Monitoring to Assessment Monitoring in addition to identifying the constituent(s) detected at a Statistically Significant Increase [SSI] relative to background levels).
5. Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.
6. A section at the beginning of the annual report that provides an overview of the current status of groundwater monitoring and corrective action programs for the CCR unit. At a minimum, the summary must specify all of the following:
 - i. At the start of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in §257.94 or the assessment monitoring program in §257.95.
 - ii. At the end of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in §257.94 or the assessment monitoring program in §257.95.
 - iii. If it was determined that there was a SSI over background for one or more constituents listed in Appendix III of §257 pursuant to §257.94(e):
 - A. Identify those constituents listed in Appendix III of §257 and the names of the monitoring wells associated with the SSI(s).
 - B. Provide the date when the assessment monitoring program was initiated for the CCR unit.

- iv. If it was determined that there was a SSL above the Groundwater Protection Standard [GWPS] for one or more constituents listed in Appendix IV of §257 pursuant to §257.95(g) include all of the following:
 - A. Identify those constituents listed in Appendix IV of §257 and the names of the monitoring wells associated with the SSL(s).
 - B. Provide the date when the CMA was initiated for the CCR unit.
 - C. Provide the date when the public meeting was held for CMA for the CCR unit.
 - D. Provide the date when the CMA was completed for the CCR unit.
- v. Whether a remedy was selected pursuant to §257.97 during the current annual reporting period, and if so, the date of remedy selection.
- vi. Whether remedial activities were initiated or are ongoing pursuant to §257.98 during the current annual reporting period.

This report provides the required information for the AP for calendar year 2021.

2. MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

No changes have occurred to the Monitoring Program status in calendar year 2021 and the AP remains in the Assessment Monitoring Program in accordance with 40 C.F.R. § 257.95.

3. KEY ACTIONS COMPLETED IN 2021

The Assessment Monitoring Program is summarized in **Table A** on the following page. The groundwater monitoring system, including the CCR unit and all background and compliance monitoring wells, is presented in **Figure 1**. No changes were made to the monitoring system in 2021. In general, one groundwater sample was collected from each background and compliance well during each monitoring event. All samples were collected and analyzed in accordance with the Sampling and Analysis Plan (SAP; Natural Resource Technology, an OBG Company [NRT/OBG], 2017a). All monitoring data obtained under 40 C.F.R. § 257.90 through 257.98 (as applicable) in 2021, and analytical results for the August 2020 sampling event, are presented in **Tables 1 to 3**. Analytical data were evaluated in accordance with the Statistical Analysis Plan (NRT/OBG, 2017b) to determine any SSLs of Appendix IV parameters over GWPSs.

Statistical background values are provided in **Table 4** and GWPSs in **Table 5**. The background values reported in **Table 4** are slightly different from those reported previously because different software was utilized to calculate these values in 2021.

Table A. 2020-2021 Assessment Monitoring Program Summary

Sampling Dates	Analytical Data Receipt Date	Parameters Collected	SSL(s)	SSL(s) Determination Date	ASD Determination Date
August 26, 2020	October 16, 2020	Appendix III Appendix IV Detected ¹	none	January 14, 2021	NA
March 30, 2021	April 27, 2021	Appendix III Appendix IV	none	July 26, 2021	NA
September 1, 2021	September 24, 2021	Appendix III Appendix IV Detected ¹	TBD	December 23, 2021	NA

Notes:

ASD: Alternate Source Demonstration

NA: not applicable

TBD: to be determined

ASD: Alternate Source Demonstration

¹ Groundwater sample analysis was limited to Appendix IV parameters detected during previous events in accordance with 40 C.F.R. § 257.95(d)(1).

4. PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the Groundwater Monitoring Program during 2021. Groundwater samples were collected and analyzed in accordance with the SAP (NRT/OBG, 2017a), and all data were accepted.

5. KEY ACTIVITIES PLANNED FOR 2022

The following key activities are planned for 2022:

- All or part of the monitoring well network that was proposed for compliance with Title 35 of the Illinois Administrative Code § 845 is under evaluation for incorporation into the current monitoring system.
- Continuation of the Assessment Monitoring Program with semi-annual sampling scheduled for the first and third quarters of 2022.
- Complete evaluation of analytical data from the downgradient wells, using GWPSs to determine whether an SSL of Appendix IV parameters has occurred.
- If an SSL is identified, potential alternate sources (*i.e.*, a source other than the CCR unit caused the SSL or that the SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated.
 - If an alternate source is demonstrated to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL determination and included in the 2022 Annual Groundwater Monitoring and Corrective Action Report.
 - If an alternate source(s) is not identified to be the cause of the SSL, the applicable requirements of 40 C.F.R. § 257.94 through 257.98 (*e.g.*, assessment of corrective measures) as may apply in 2022 will be met, including associated recordkeeping/notifications required by 40 C.F.R. § 257.105 through 257.108.

6. REFERENCES

Natural Resource Technology, an OBG Company (NRT/OBG), 2017a. Sampling and Analysis Plan, Kincaid Ash Pond, Kincaid Power Station, Kincaid, Illinois, Project No. 2285, Revision 0, October 17, 2017.

Natural Resource Technology, an OBG Company (NRT/OBG), 2017b, Statistical Analysis Plan, Kincaid Power Station, Kincaid Generation, L.L.C., October 17, 2017.

TABLES

TABLE 1
GROUNDWATER ELEVATIONS
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Well ID	Well Type	Latitude (Decimal Degrees)	Longitude (Decimal Degrees)	Date	Depth to Groundwater (ft BMP)	Groundwater Elevation (ft NAVD88)
MW-1	Background	39.59205	-89.49028	08/26/2020	15.71	589.00
				12/02/2020	16.49	588.22
				02/23/2021	15.68	589.03
				03/15/2021	15.33	589.38
				03/30/2021	14.23	590.48
				04/05/2021	14.81	589.90
				05/19/2021	12.47	592.24
				06/10/2021	15.11	589.60
				07/01/2021	15.08	589.63
				07/22/2021	15.35	589.36
				08/10/2021	15.08	589.63
				09/01/2021	15.57	589.14
11/17/2021	15.20	589.51				
MW-2	Background	39.59070	-89.48892	08/26/2020	7.67	593.43
				12/02/2020	7.57	593.53
				02/23/2021	6.18	594.92
				03/15/2021	6.07	595.03
				03/30/2021	4.89	596.21
				04/05/2021	6.64	594.46
				05/19/2021	4.42	596.68
				06/10/2021	6.98	594.12
				07/01/2021	6.31	594.79
				07/22/2021	7.15	593.95
				08/10/2021	5.40	595.70
				09/01/2021	7.00	594.10
11/17/2021	7.12	593.98				
MW-5	Compliance	39.60130	-89.49040	08/26/2020	27.62	591.82
				12/02/2020	27.91	591.53
				02/23/2021	25.35	594.09
				03/15/2021	25.08	594.36
				03/30/2021	25.03	594.41
				04/05/2021	25.60	593.84
				05/20/2021	24.87	594.57
				06/09/2021	26.29	593.15
				07/01/2021	25.50	593.94
				07/22/2021	26.35	593.09
				08/10/2021	24.78	594.66
				09/01/2021	26.31	593.13
11/17/2021	25.83	593.61				
12/30/2099	19.99	599.45				
MW-6	Compliance	39.59864	-89.49894	08/26/2020	10.06	590.40
				12/02/2020	11.82	588.64
				02/23/2021	8.45	592.01
				03/15/2021	8.19	592.27
				03/30/2021	5.50	594.96
				04/05/2021	6.75	593.71

TABLE 1
GROUNDWATER ELEVATIONS
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Well ID	Well Type	Latitude (Decimal Degrees)	Longitude (Decimal Degrees)	Date	Depth to Groundwater (ft BMP)	Groundwater Elevation (ft NAVD88)
MW-6	Compliance	39.59864	-89.49894	05/21/2021	5.20	595.26
				06/10/2021	8.88	591.58
				07/01/2021	10.03	590.43
				07/22/2021	8.64	591.82
				08/10/2021	7.79	592.67
				09/01/2021	9.19	591.27
				11/17/2021	9.38	591.08
MW-7	Compliance	39.59764	-89.49896	08/26/2020	10.05	587.70
				12/02/2020	11.18	586.57
				02/23/2021	8.30	589.45
				03/15/2021	2.89	594.86
				03/30/2021	6.79	590.96
				04/05/2021	9.11	588.64
				05/21/2021	6.20	591.55
				06/10/2021	10.89	586.86
				07/01/2021	5.21	592.54
				07/22/2021	10.02	587.73
				08/10/2021	2.35	595.40
				09/01/2021	3.82	593.93
				11/17/2021	8.85	588.90
MW-8	Compliance	39.59440	-89.49683	08/26/2020	9.84	593.30
				12/02/2020	9.24	593.90
				02/23/2021	7.60	595.54
				03/15/2021	7.17	595.97
				03/30/2021	6.01	597.13
				04/05/2021	8.44	594.70
				05/21/2021	5.81	597.33
				06/10/2021	9.29	593.85
				07/01/2021	4.64	598.50
				07/22/2021	8.99	594.15
				08/10/2021	7.04	596.10
				09/01/2021	8.23	594.91
				11/17/2021	9.27	593.87
MW-11	Compliance	39.59310	-89.49111	08/26/2020	11.76	590.05
				12/02/2020	11.76	590.05
				02/23/2021	11.60	590.21
				03/15/2021	11.28	590.53
				03/30/2021	11.45	590.36
				04/05/2021	11.59	590.22
				05/18/2021	10.15	591.66
				06/09/2021	11.69	590.12
				07/01/2021	11.60	590.21
				07/22/2021	11.75	590.06
				08/10/2021	11.49	590.32
				09/01/2021	11.60	590.21
				11/17/2021	11.74	590.07

TABLE 1
GROUNDWATER ELEVATIONS
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Well ID	Well Type	Latitude (Decimal Degrees)	Longitude (Decimal Degrees)	Date	Depth to Groundwater (ft BMP)	Groundwater Elevation (ft NAVD88)
MW-12	Compliance	39.60021	-89.49638	08/26/2020	6.79	584.65
				12/02/2020	7.63	583.81
				02/23/2021	7.28	584.12
				03/15/2021	6.70	584.70
				03/30/2021	5.75	585.65
				04/05/2021	6.30	585.10
				05/20/2021	4.81	586.59
				06/10/2021	6.38	585.02
				07/01/2021	5.99	585.41
				07/22/2021	6.42	584.98
				08/10/2021	6.35	585.05
				09/01/2021	6.38	585.02
				11/17/2021	6.41	584.99

Notes:
 BMP = below measuring point
 ft = foot/feet
 NAVD88 = North American Vertical Datum of 1988

TABLE 2
ANALYTICAL RESULTS - APPENDIX III PARAMETERS
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Well ID	Well Type	Latitude (Decimal Degrees)	Longitude (Decimal Degrees)	Date	Boron, total (mg/L)	Calcium, total (mg/L)	Chloride, total (mg/L)	Fluoride, total (mg/L)	pH (field) (SU)	Sulfate, total (mg/L)	Total Dissolved Solids (mg/L)
MW-1	Background	39.59205	-89.49028	08/26/2020	0.252	57.5	7	0.23	6.6	93	300
				03/30/2021	0.204	57.8	6	0.18	6.5	84	298
				09/01/2021	0.301	55.2	9	0.19	6.5	85	302
MW-2	Background	39.59070	-89.48892	08/26/2020	0.0576	96.6	17	0.55	7.3	139	442
				03/30/2021	0.0609	96.2	16	0.47	7.1	129	458
				09/01/2021	0.128	93.4	15	0.42	7.0	133	476
MW-5	Compliance	39.60130	-89.49040	08/26/2020	0.507	146	45	<0.2	6.7	14	622
				03/30/2021	0.555	150	43	0.18	6.5	13	666
				09/01/2021	0.625	143	47	0.16	6.6	<10	652
MW-6	Compliance	39.59864	-89.49894	08/26/2020	1.09	103	<5	0.24	6.6	157	476
				03/30/2021	0.64	75.6	<5	0.21	6.6	98	368
				09/01/2021	1.28	93.5	4	0.19	6.4	173	498
MW-7	Compliance	39.59764	-89.49896	08/26/2020	0.33	104	<5	0.36	7.1	160	494
				03/30/2021	0.126	104	<5	0.23	7.1	132	476
				09/01/2021	0.604	198	3	0.26	6.6	317	970
MW-8	Compliance	39.59440	-89.49683	08/26/2020	0.918	154	17	0.21	6.7	289	836
				03/30/2021	0.865	159	15	0.26	6.6	260	800
				09/01/2021	0.986	149	21	0.21	6.5	267	794
MW-11	Compliance	39.59310	-89.49111	08/26/2020	1.55	120	35	0.59	6.9	107	554
				03/30/2021	1.34	118	36	0.51	6.9	96	578
				09/01/2021	1.56	115	38	0.48	6.7	110	584
MW-12	Compliance	39.60021	-89.49638	08/26/2020	3.76	211	31	0.22	6.6	424	1100
				03/30/2021	1.97	181	17	0.18	6.5	295	908
				09/01/2021	2.78	197	40	0.22	6.7	332	1050

Notes:
 mg/L = milligrams per liter
 SU = Standard Units
 < = concentration is less than the concentration shown, which corresponds to the reporting limit for the method; estimated concentrations below the reporting limit and associated qualifiers are not provided since they are not utilized in statistics to determine Statistically Significant Increases (SSIs) over background

TABLE 3
ANALYTICAL RESULTS - APPENDIX IV PARAMETERS
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Well ID	Well Type	Latitude (Decimal Degrees)	Longitude (Decimal Degrees)	Date	Antimony, total (mg/L)	Arsenic, total (mg/L)	Barium, total (mg/L)	Beryllium, total (mg/L)	Cadmium, total (mg/L)	Chromium, total (mg/L)	Cobalt, total (mg/L)	Fluoride, total (mg/L)	Lead, total (mg/L)	Lithium, total (mg/L)	Mercury, total (mg/L)	Molybdenum, total (mg/L)	Radium 226+228, total (pCi/L)	Selenium, total (mg/L)	Thallium, total (mg/L)
MW-1	Background	39.59205	-89.49028	08/26/2020	<0.001	<0.001	0.0463	<0.001	--	<0.0015	<0.001	0.23	<0.001	<0.003	--	<0.0015	2.55	<0.001	--
				03/30/2021	<0.001	<0.001	0.0445	<0.001	<0.001	<0.0015	<0.001	0.18	<0.001	<0.003	<0.0002	<0.0015	0	<0.001	<0.002
				09/01/2021	<0.001	<0.001	0.0466	<0.001	<0.001	<0.0015	<0.001	0.19	<0.001	<0.003	<0.0002	<0.0015	0.456	<0.001	<0.002
MW-2	Background	39.59070	-89.48892	08/26/2020	<0.001	<0.001	0.106	<0.001	--	<0.0015	<0.001	0.55	<0.001	0.0051	--	0.0047	0.92	<0.001	--
				03/30/2021	<0.001	0.0013	0.113	<0.001	<0.001	<0.0015	<0.001	0.47	<0.001	0.005	<0.0002	0.0036	0.662	<0.001	<0.002
				09/01/2021	<0.001	0.0014	0.101	<0.001	<0.001	<0.0015	<0.001	0.42	<0.001	0.004	<0.0002	0.0034	0.725	<0.001	<0.002
MW-5	Compliance	39.60130	-89.49040	08/26/2020	<0.001	<0.001	0.151	<0.001	--	<0.0015	<0.001	<0.2	<0.001	<0.003	--	<0.0015	0.94	<0.001	--
				03/30/2021	<0.001	<0.001	0.154	<0.001	<0.001	<0.0015	<0.001	0.18	<0.001	<0.003	<0.0002	<0.0015	0	<0.001	<0.002
				09/01/2021	<0.001	0.0014	0.144	<0.001	<0.001	<0.0015	<0.001	0.16	<0.001	0.0031	<0.0002	<0.0015	0.0861	<0.001	<0.002
MW-6	Compliance	39.59864	-89.49894	08/26/2020	<0.001	<0.001	0.0425	<0.001	--	<0.0015	<0.001	0.24	<0.001	<0.003	--	<0.0015	1.02	<0.001	--
				03/30/2021	<0.001	<0.001	0.0293	<0.001	<0.001	<0.0015	<0.001	0.21	<0.001	<0.003	<0.0002	<0.0015	0.0547	<0.001	<0.002
				09/01/2021	<0.001	<0.001	0.0405	<0.001	<0.001	<0.0015	<0.001	0.19	<0.001	<0.003	<0.0002	<0.0015	1.17	<0.001	<0.002
MW-7	Compliance	39.59764	-89.49896	08/26/2020	<0.001	<0.001	0.0437	<0.001	--	<0.0015	<0.001	0.36	<0.001	<0.003	--	0.0029	1.66	<0.001	--
				03/30/2021	<0.001	<0.001	0.0522	<0.001	<0.001	<0.0015	<0.001	0.23	<0.001	<0.003	<0.0002	0.0026	0.109	<0.001	<0.002
				09/01/2021	<0.001	0.0014	0.0909	<0.001	<0.001	<0.0015	0.0017	0.26	<0.001	0.0043	<0.0002	0.0031	1.83	<0.001	<0.002
MW-8	Compliance	39.59440	-89.49683	08/26/2020	<0.001	<0.001	0.0306	<0.001	--	<0.0015	0.0013	0.21	<0.001	<0.003	--	<0.0015	0.6	<0.001	--
				03/30/2021	<0.001	<0.001	0.0237	<0.001	<0.001	<0.0015	0.0013	0.26	<0.001	<0.003	<0.0002	<0.0015	0.217	<0.001	<0.002
				09/01/2021	<0.001	<0.001	0.027	<0.001	<0.001	<0.0015	0.0013	0.21	<0.001	<0.003	<0.0002	<0.0015	0.604	<0.001	<0.002
MW-11	Compliance	39.59310	-89.49111	08/26/2020	<0.001	0.0013	0.129	<0.001	--	<0.0015	<0.001	0.59	<0.001	<0.003	--	0.0021	1.08	0.0016	--
				03/30/2021	<0.001	0.0021	0.129	<0.001	<0.001	<0.0015	<0.001	0.51	<0.001	<0.003	<0.0002	0.0021	0.97	<0.001	<0.002
				09/01/2021	<0.001	0.0013	0.127	<0.001	<0.001	<0.0015	<0.001	0.48	<0.001	<0.003	<0.0002	0.0022	1.31	<0.001	<0.002
MW-12	Compliance	39.60021	-89.49638	08/26/2020	<0.001	<0.001	0.0734	<0.001	--	<0.0015	<0.001	0.22	<0.001	0.0079	--	<0.0015	4.2	<0.001	--
				03/30/2021	<0.001	0.0013	0.0848	<0.001	<0.001	<0.0015	<0.001	0.18	<0.001	0.0069	<0.0002	<0.0015	0.429	0.0019	<0.002
				09/01/2021	<0.001	<0.001	0.0802	<0.001	<0.001	<0.0015	<0.001	0.22	<0.001	0.0096	<0.0002	<0.0015	1.97	<0.001	<0.002

Notes:
 mg/L = milligrams per liter
 pCi/L = picoCuries per liter
 < = concentration is less than the concentration shown, which corresponds to the reporting limit for the method; estimated concentrations below the reporting limit and associated qualifiers are not provided since they are not utilized in statistics to determine Statistically Significant Levels (SSLs) over the groundwater protection standard.
 -- = not analyzed

TABLE 4
STATISTICAL BACKGROUND VALUES
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Parameter	Statistical Background Value (LPL/UPL)
40 C.F.R. Part 257 Appendix III	
Boron (mg/L)	0.273
Calcium (mg/L)	105
Chloride (mg/L)	18.0
Fluoride (mg/L)	0.470
pH (field) (STD)	6.3/7.7
Sulfate (mg/L)	202
Total Dissolved Solids (mg/L)	685

Notes:
 40 C.F.R. = Title 40 of the Code of Federal Regulations
 LPL = Lower Prediction Limit (applicable for pH only)
 mg/L = milligrams per liter
 SU = Standard Units
 UPL = Upper Prediction Limit

TABLE 5
GROUNDWATER PROTECTION STANDARDS
 2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 KINCAID POWER PLANT
 141 - ASH POND
 KINCAID, IL

Parameter	Groundwater Protection Standard*
40 C.F.R. Part 257 Appendix IV	
Antimony (mg/L)	0.006
Arsenic (mg/L)	0.010
Barium (mg/L)	2
Beryllium (mg/L)	0.004
Cadmium (mg/L)	0.005
Chromium (mg/L)	0.1
Cobalt (mg/L)	0.006
Fluoride (mg/L)	4.0
Lead (mg/L)	0.015
Lithium (mg/L)	0.04
Mercury (mg/L)	0.002
Molybdenum (mg/L)	0.1
Radium-226 + Radium 228 (pCi/L)	5
Selenium (mg/L)	0.05
Thallium (mg/L)	0.002





Notes:

* Groundwater Protection Standard is the higher of the Maximum Contaminant Level/Health-Based Level or background.
 40 C.F.R. = Title 40 of the Code of Federal Regulations
 mg/L = milligrams per liter
 pCi/L = picoCuries per liter

FIGURES

PROJECT: 169000XXXX | DATED: 1/4/2022 | DESIGNER: galarrmc
Y:\Mapping\Projects\22285\MKD2021_AnnualGWM_CAR\Kincaid\Figure 1_KIN MW_Location_Map.mxd



-  BACKGROUND WELL
-  COMPLIANCE WELL
-  PART 257 REGULATED UNIT (SUBJECT UNIT)
-  PROPERTY BOUNDARY



MONITORING WELL LOCATION MAP

FIGURE 1

2021 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
ASH POND
KINCAID POWER PLANT
KINCAID, ILLINOIS

RAMBOLL AMERICAS
ENGINEERING SOLUTIONS, INC.

